



Massachusetts School
Building Authority



 The Green Engineer
Sustainable Design Consulting



We have created a unique virtual presentation best viewed in

“Side by Side: Speaker”

Please follow the directions in this video to ensure the optimal viewing experience. Thank you.



We have created a unique virtual presentation best viewed in

“Side by Side: Speaker”

Please follow the directions in this video to ensure the optimal viewing experience. Thank you.

PRESENTERS



Kathryn Crockett
Principal Architect



Christina S. Bazelmans
Project Manager &
Sustainability Lead

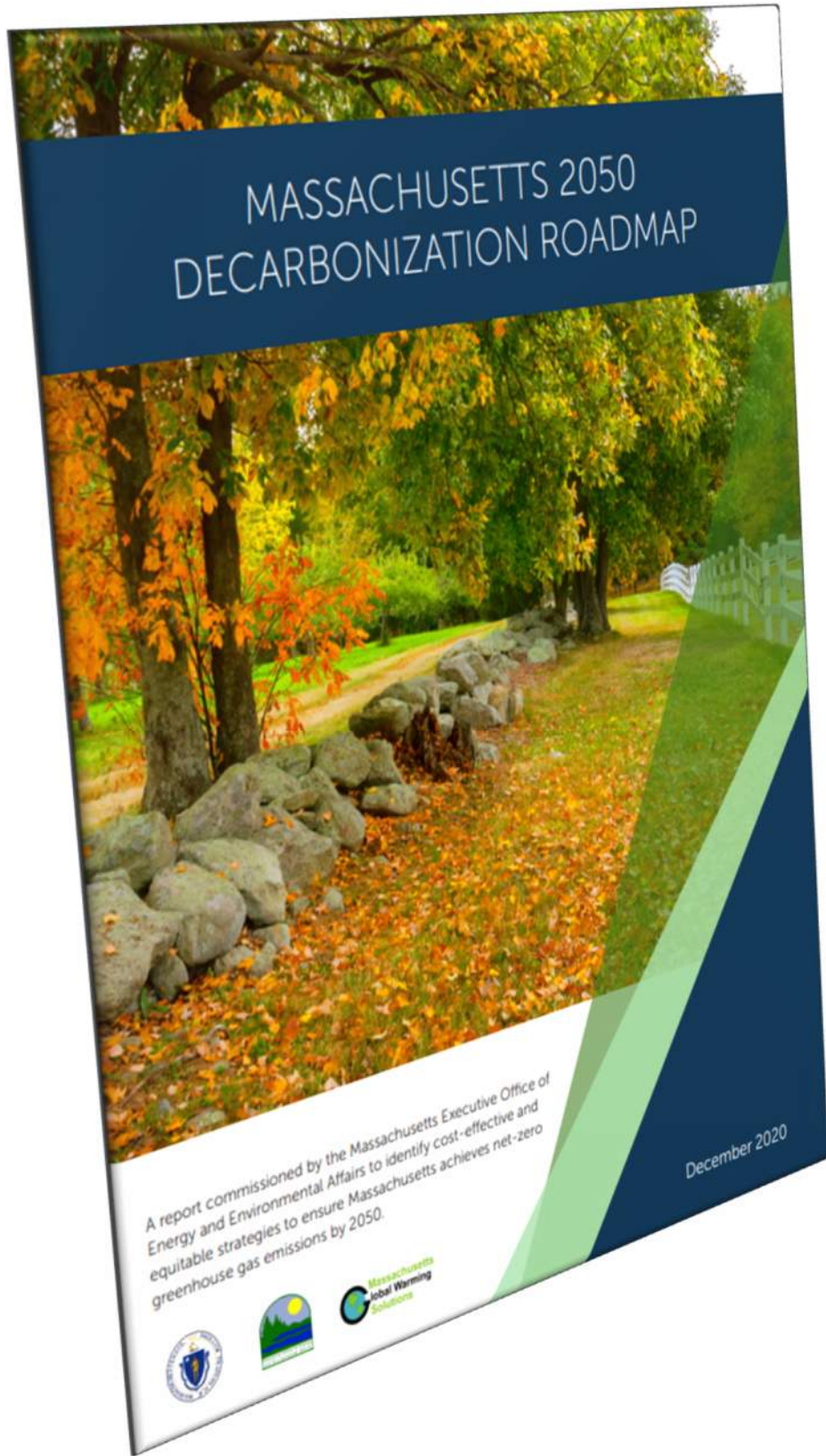


Chris Schaffner
The Green Engineer

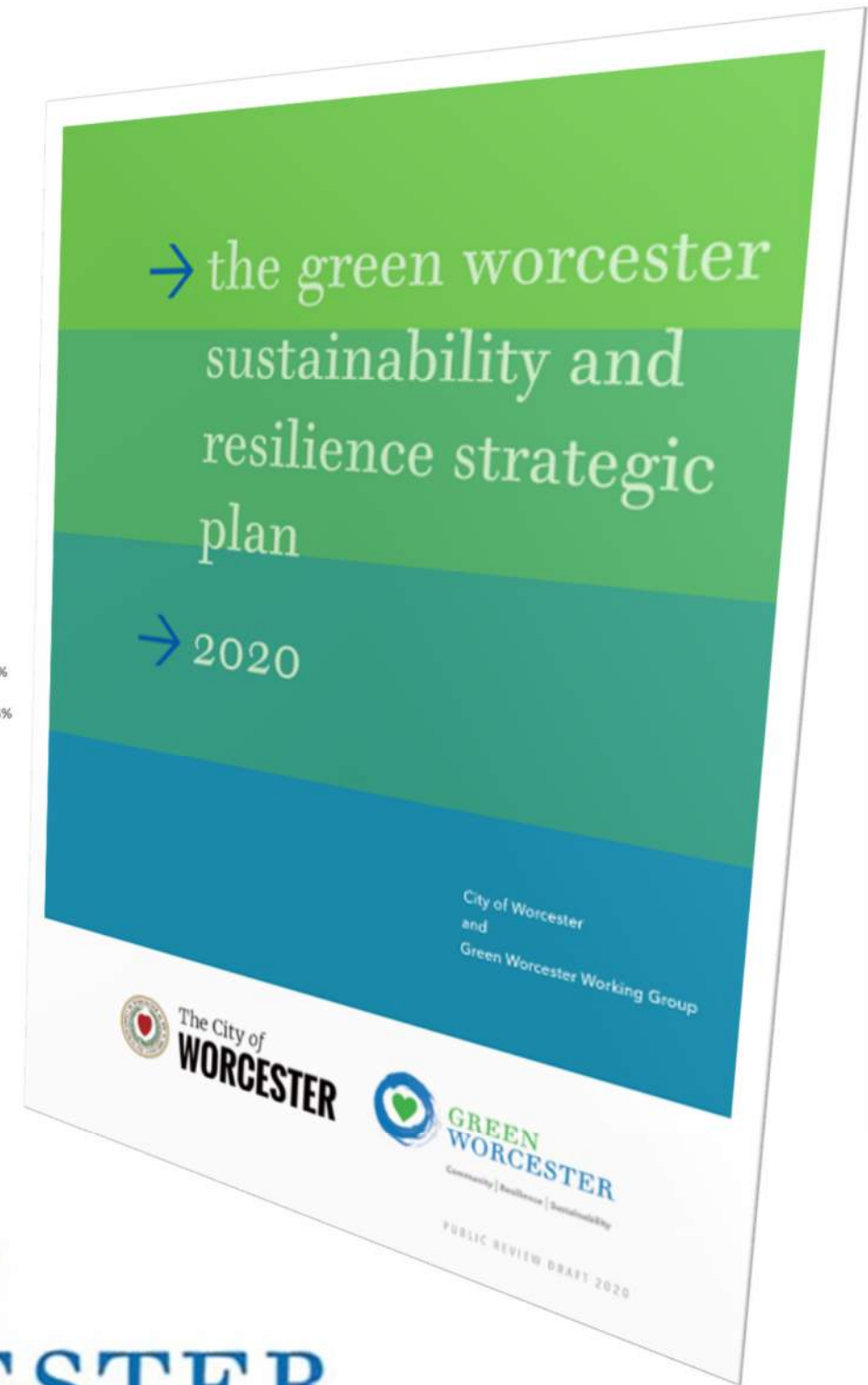
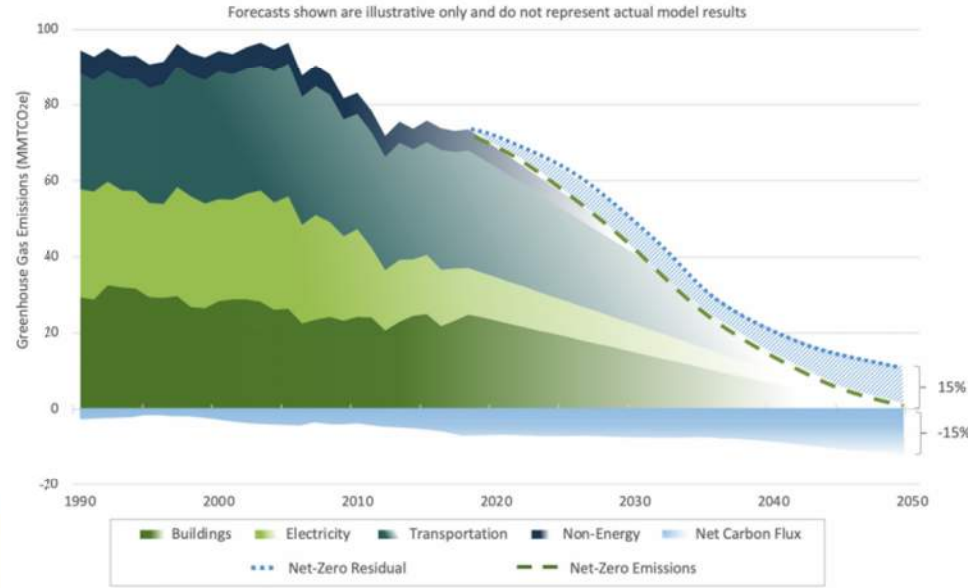


Kevin Seaman
Seaman Engineering



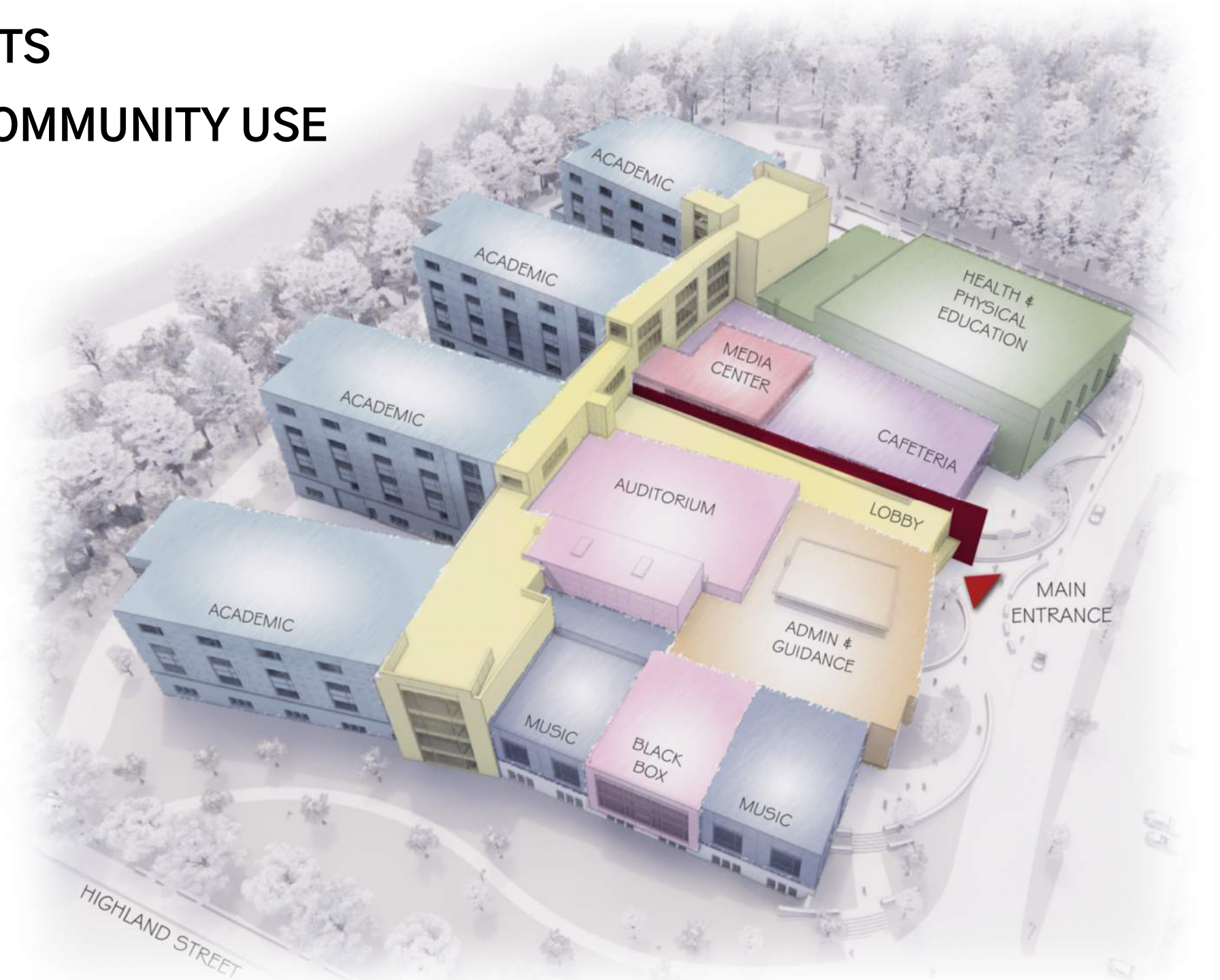
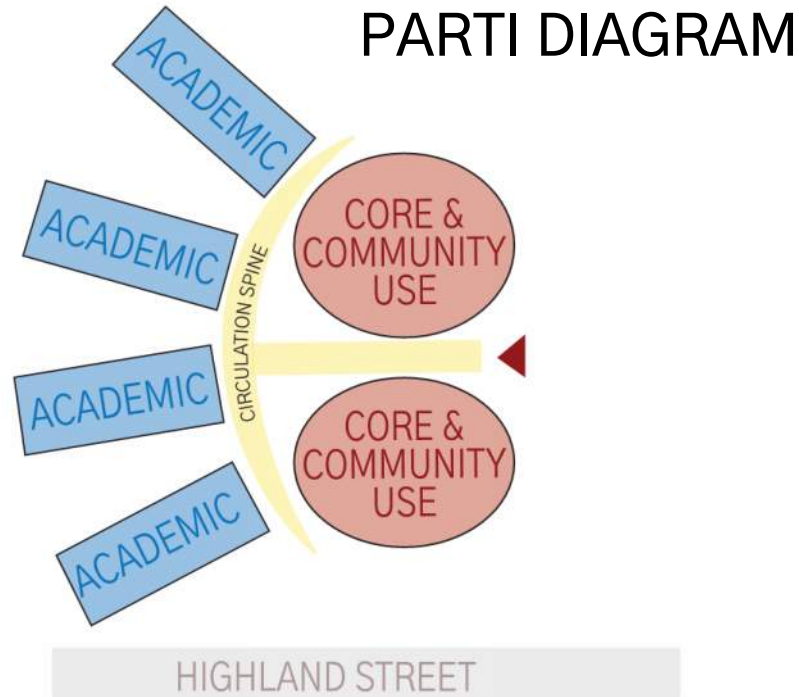


GHG Emissions by 2050

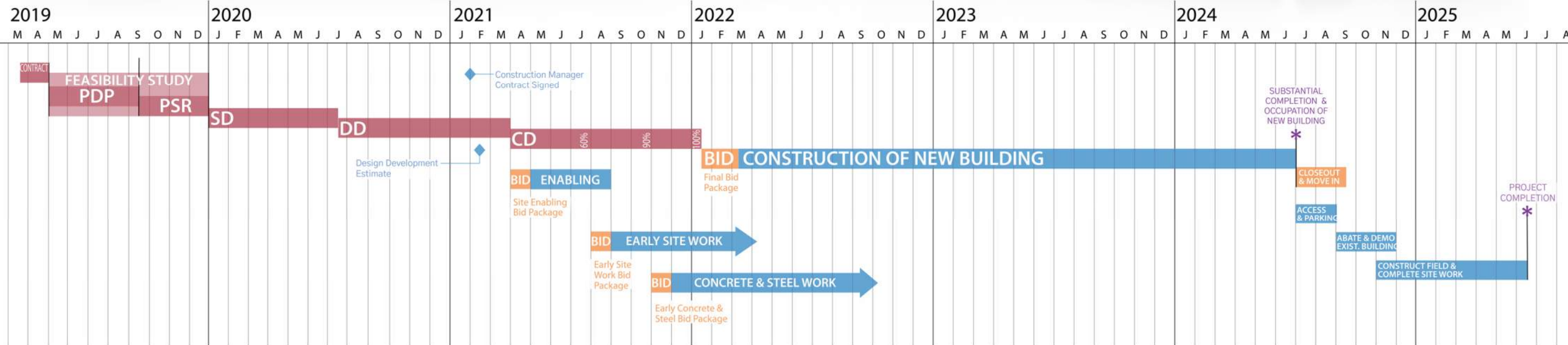


**GREEN
WORCESTER**

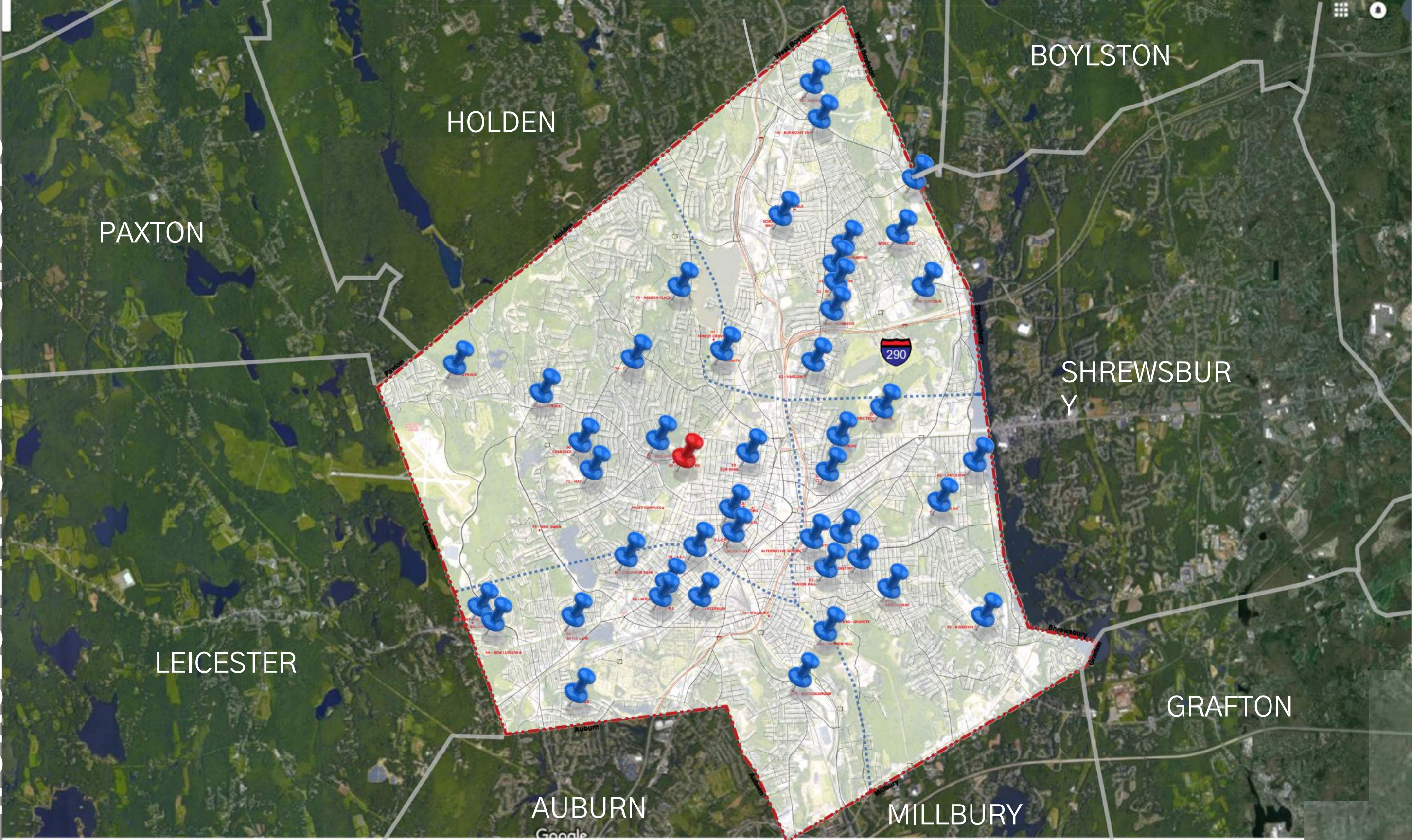
- **NEW CONSTRUCTION ADJACENT TO THE EXISTING SCHOOL**
- **ENROLLMENT: 1670 STUDENTS**
- **EXPANDED PROGRAM AND COMMUNITY USE**
- **AREA: +/- 422,000 SF**
- **OCCUPANCY FALL 2024**



SCHEDULE



WORCESTER PUBLIC SCHOOLS



PAXTON

HOLDEN

BOYLSTON

SHREWSBURY

LEICESTER

GRAFTON

AUBURN

MILLBURY

Google



Rooftop Photo-Voltaic System

Produces 800 kW; 50% of the school's electricity needs



Super-Insulated Envelope

25 R-value walls and 45 R-value roof allowed for a reduction in HVAC equipment sizes



Passive Solar Shading

Reduces glare and solar heat gain in summer and allows natural daylight in winter



LED Lighting

Equipped with occupancy and daylight sensors



High Performance Glazing

Double glazing with thermal coating resulting in less solar heat gain and a U-value of .21



Displacement Air-Flow System

Improved efficiency, indoor air quality and occupant comfort
Chilled Beam system



Perimeter Radiation

Back-up heating for unoccupied hours and in case of emergency or power loss



Flexible Use

Flexible use of spaces and integrated technology increases utilization



Enhanced Acoustic Performance

Reduced background noise levels and reverberation, acoustic separation of STC 50 between classrooms



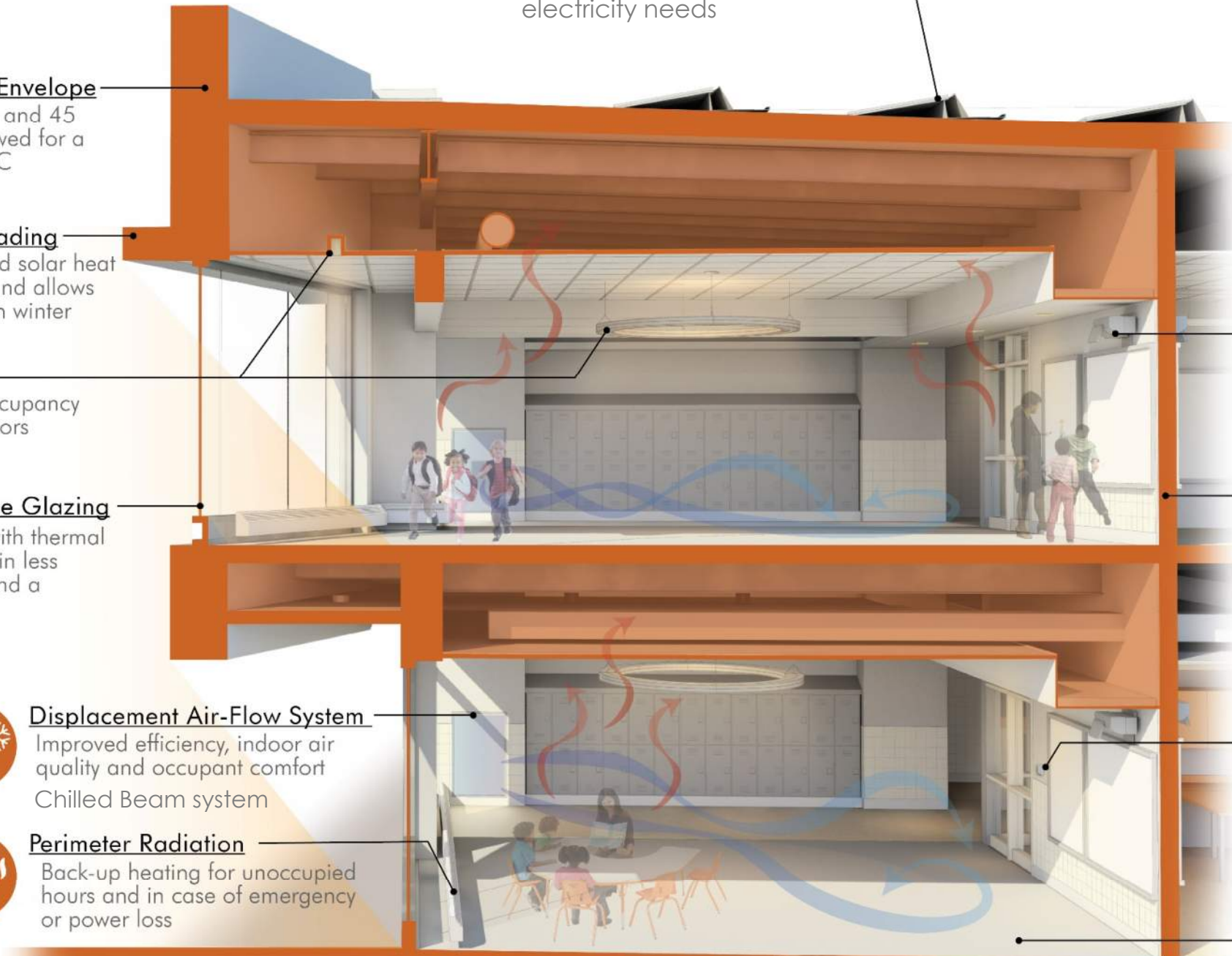
Digital Energy Management System

Controls building systems to optimize efficiency during occupied hours. Individual space temperature control is made possible by VAV terminals



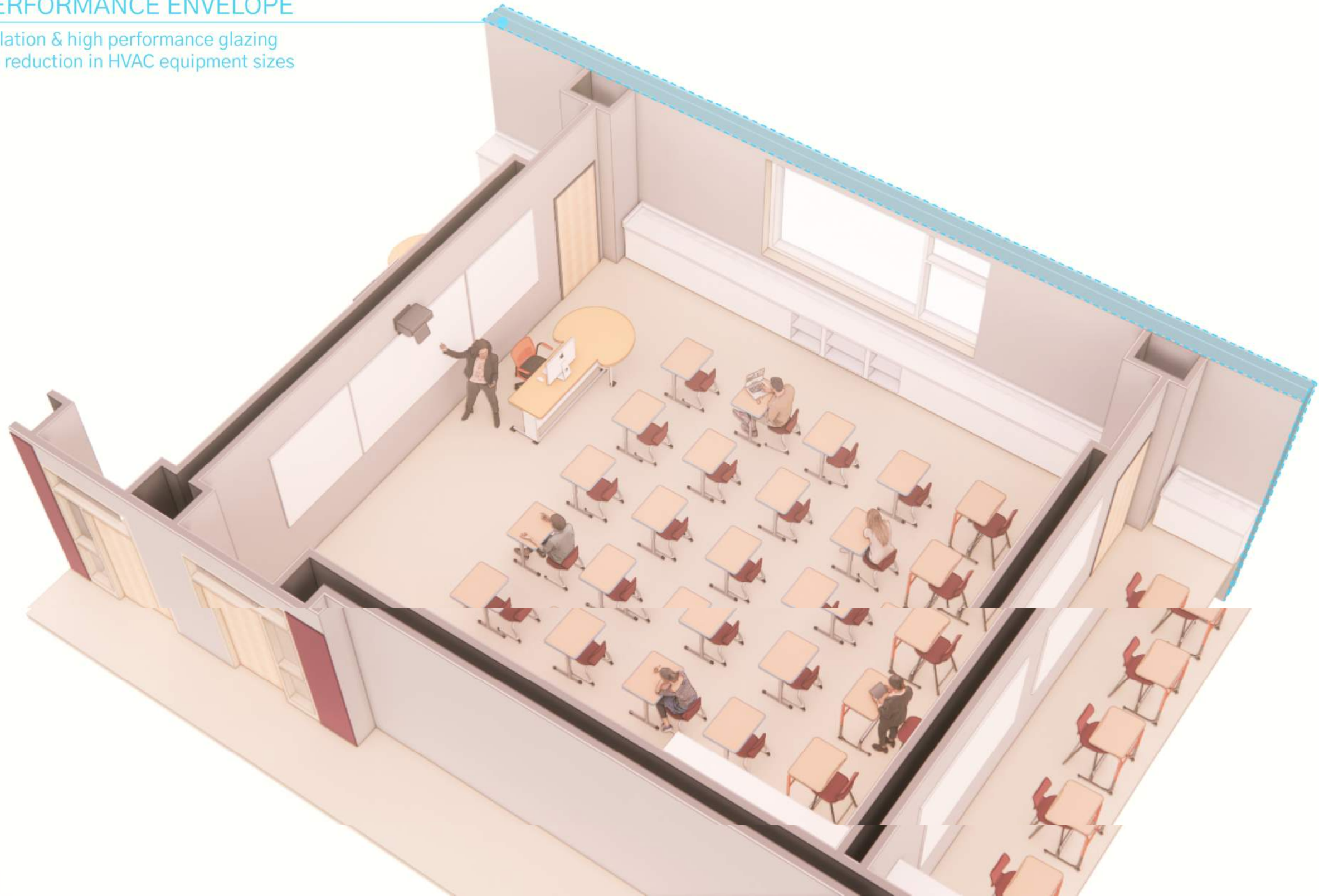
Sustainable Materials

Low-emitting, low-maintenance, durable finishes with high recycled content



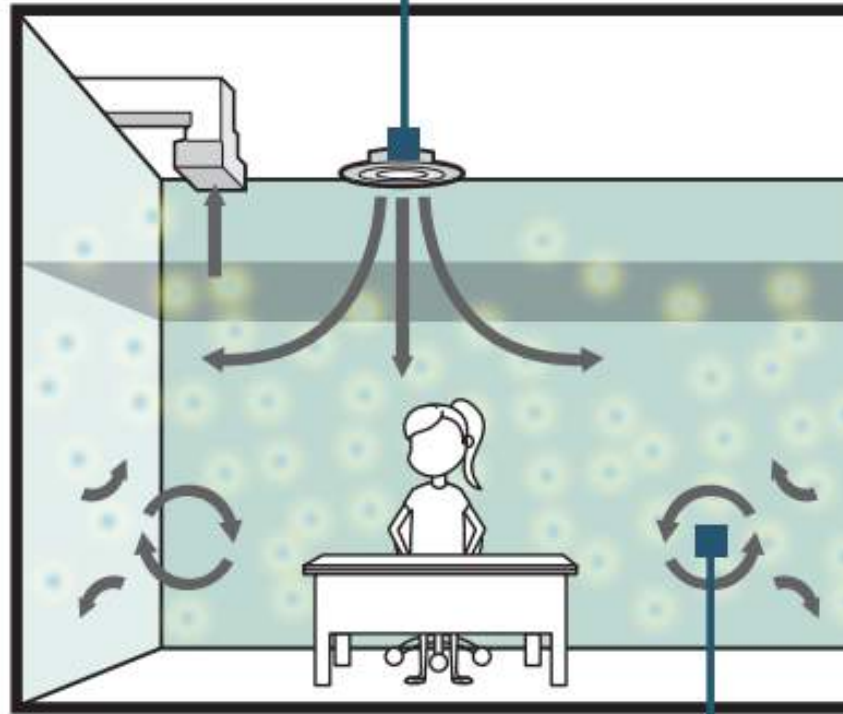
HIGH PERFORMANCE ENVELOPE

Super-insulation & high performance glazing allows for a reduction in HVAC equipment sizes



TRADITIONAL MIXING VENTILATION

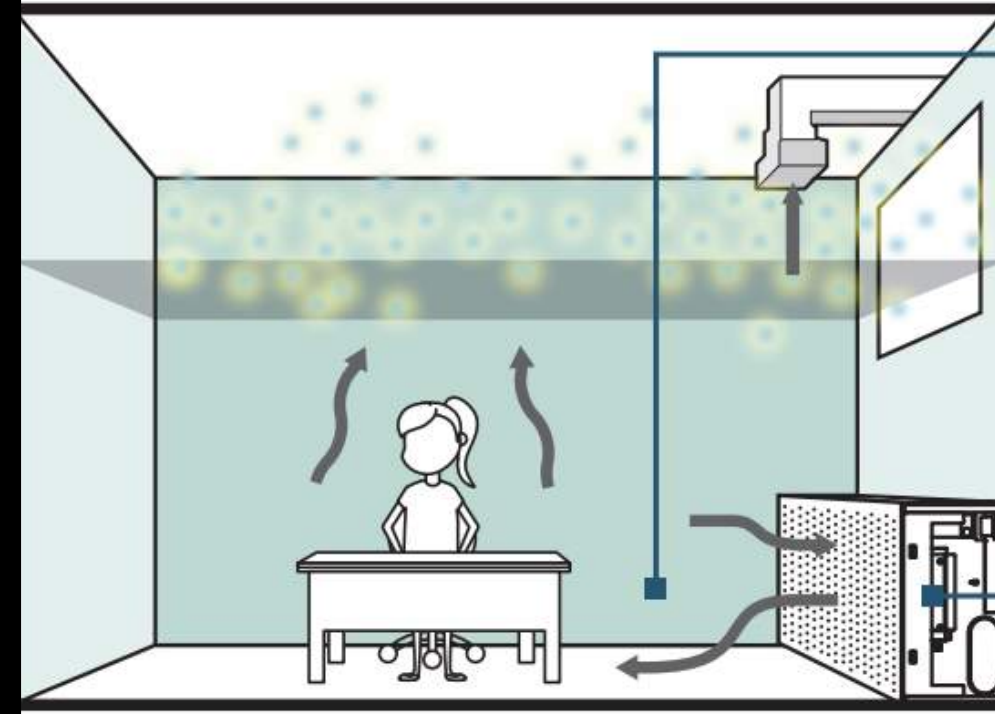
Ceiling diffusers push 55°F air at high speed



Temperature and pollutants are mixed uniformly throughout

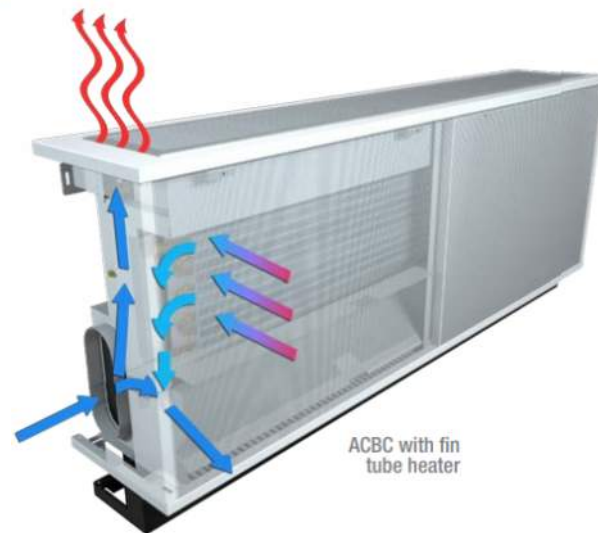
DISPLACEMENT CHILLED BEAM CABINETS

+ Supply at breathing level
+ Conditions occupied area



Occupied Zone

+ Provides both heating and cooling
+ Substantial airflow and ductwork reduction (\leq half)



- ✓ LOWER NOISE LEVELS
- ✓ LOWER MAINTENANCE
- ✓ HIGHER INDOOR AIR QUALITY
- ✓ IMPROVED THERMAL COMFORT
- ✓ MORE EFFICIENT
- ✓ LOWER OPERATING COSTS

800 kW

ELECTRICITY TARGET
PROVIDED BY ROOFTOP
SOLAR PV ARRAY

ENERGY USE
REDUCTION BEYOND
CODE BASELINE

±35%

38 Kbtu
/SF
/yr

TARGET SITE
ENERGY USE
INTENSITY (EUI)

R VALUES OF
SUPER-INSULATED
WALLS/ROOF

25 WALL / 45 ROOF

Doherty Memorial High School Building Project

Home \ Doherty Memorial High School Building Project

[Doherty Memorial High School MSBA Feasibility Study Preferred Schematic Report \(PDF\)](#). (Very Large File)

News Meeting Minutes Community Feedback Preliminary Design Program

December 23, 2020

October 5, 2020 Public Sustainability Workshop Summary:

- [LPAAVExecutive Summary \(PDF\)](#)
- [Sustainability Workshop Presentation \(PDF\)](#)
- Recording of Sustainability Workshop:

DOHERTY HIGH

2020 Doherty High School Graduates
Advanced Placement

[Alumni Transcript Request Form \(PDF\)](#)

Athletics

[DHS Student Schedule – Two Week Cycle \(PDF\)](#)

Doherty Memorial High School Building Project



PUBLIC FEEDBACK



Doherty Memorial High School Sustainability Workshop Survey

The purpose of this survey is to gather community input on the sustainable design features proposed for the Doherty Memorial High School Project.

The results of this survey will help to determine the discussion topics for the Virtual Sustainability Workshop scheduled for October 5th, 2020 from 4:30-6:30 PM.

Please provide all responses by September 28, 2020.

The building and site design will incorporate many of the features shown below. Which topics are most important to you?

Please rank each of the items in the list below on a scale from 1 (Most important) to 4 (Not important).

	1 (Most Important)	2 (Important)	3 (Slightly Important)	4 (Not as Important)
Heat Island Reduction	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Healthy Materials	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Embodied Carbon	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

100+

RESPONDENTS INCLUDING STAFF, STUDENTS, PARENTS, NEIGHBORS & CITY AND COMMUNITY REPRESENTATIVES

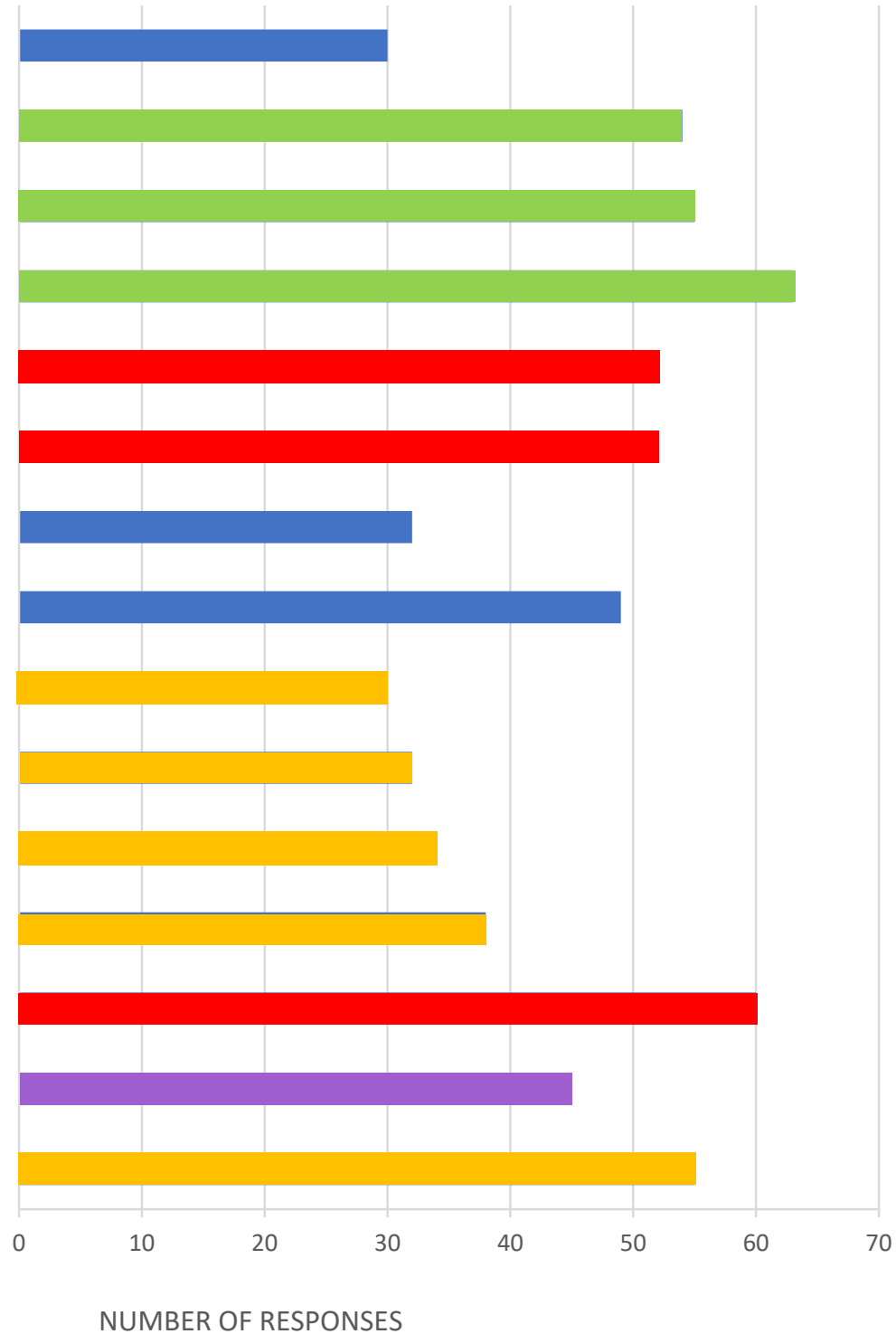
66%

OF RESPONDENTS BELIEVE RENEWABLE ENERGY IS A TOP PRIORITY

72

RESPONDENTS PRIORITIZE A HEALTHY LEARNING ENVIRONMENT FOR STUDENTS AND STAFF

OPERATIONS AND MAINTENANCE
NET ZERO ENERGY / NET ZERO READY
EMBODIED CARBON REDUCTION
RENEWABLE ENERGY
HEALTHY MATERIALS
COVID-19 / INDOOR AIR QUALITY
EMERGENCY RESILIENCE
EFFICIENT WATER USE
RAINWATER MANAGEMENT
BIODIVERSITY
HEAT ISLAND REDUCTION
PEDESTRIAN AND CYCLIST FRIENDLY
HEALTHY LEARNING ENVIRONMENT
BUILDING AS A TEACHING TOOL
EQUITABLE AND UNIVERSAL ACCESS



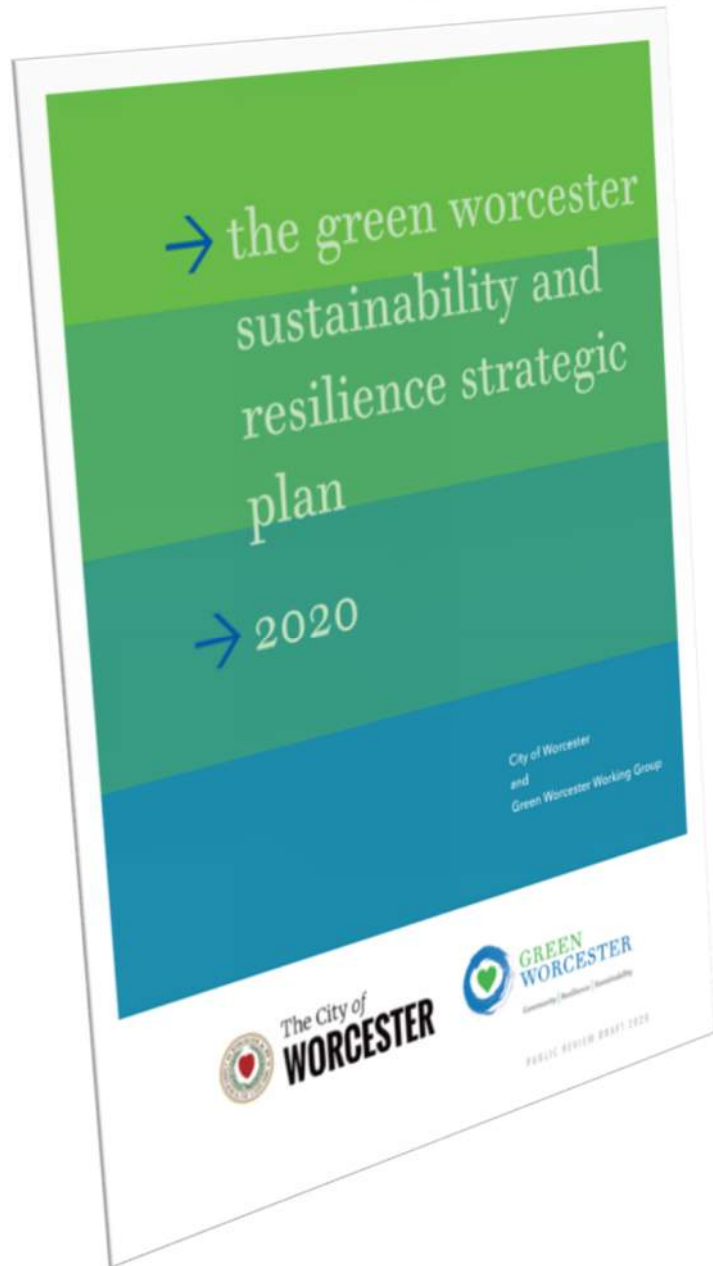
DISCUSSION TOPIC CATEGORIES:

- 1 ENERGY**
- 2 HEALTHY LEARNING ENVIRONMENT**
- 3 SITE ACCESS & SUSTAINABILITY**
- 4 BUILDING AS A TEACHING TOOL**



GREEN WORCESTER

Community | Resilience | Sustainability



I. A Green Heart for Worcester: Our Values and Vision		15
II. The Green Worcester Approach: Stewardship, Transparency, and Accountability		31
III. 100% Clean and Affordable Energy		43
IV. Connected Green and Blue Spaces with Healthy Natural Systems		53
V. Net Zero and Climate Resilient Buildings		65
VI. Sustainable Transportation Choices		75
VII. One Water – Integrated Water Management		91
VIII. Towards Zero Waste		103
IX. Sustainable Food Systems		113
X. Pollution Prevention		121
XI. Climate Change Resilience		127
XII. Sustainability, Resilience, and Green Education in All Policies		137



City of Worcester, Massachusetts

Climate Action Plan



December 2006

Energy Task Force



ENERGY & ASSET MANAGEMENT

John W. Odell, Director



Green Worcester Worcester Energy

1. SUSTAINABILITY OF MAINTENANCE

(MINIMIZE STAFFING / FUNDING RESOURCES REQUIRED)

2. INITIAL & LONG-TERM COSTS

(CONSTRUCTION / UTILITY COSTS)

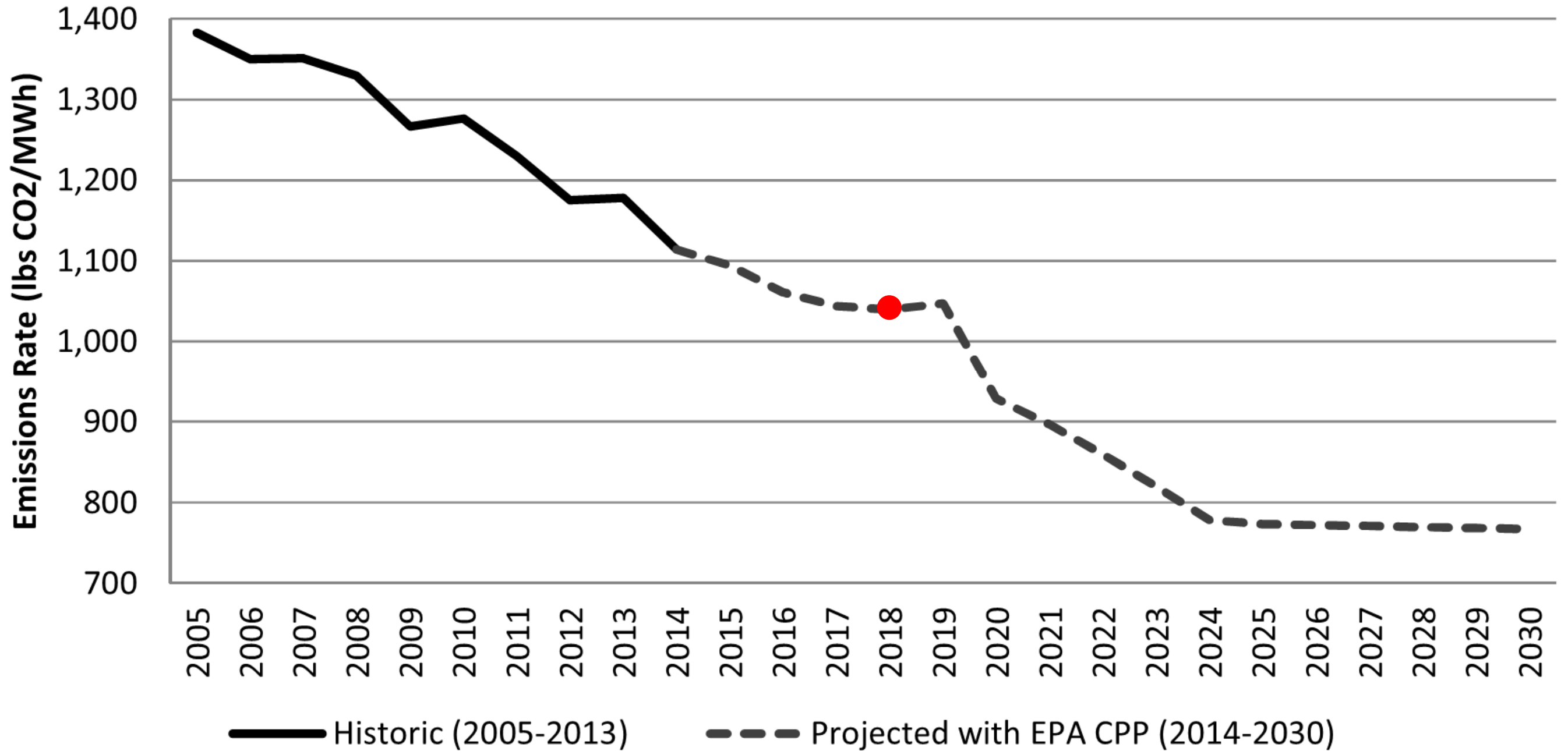
3. APPROPRIATE SYSTEM FOR A LEARNING ENVIRONMENT

(INDOOR AIR QUALITY AND NOISE REDUCTION CONSIDERATIONS)

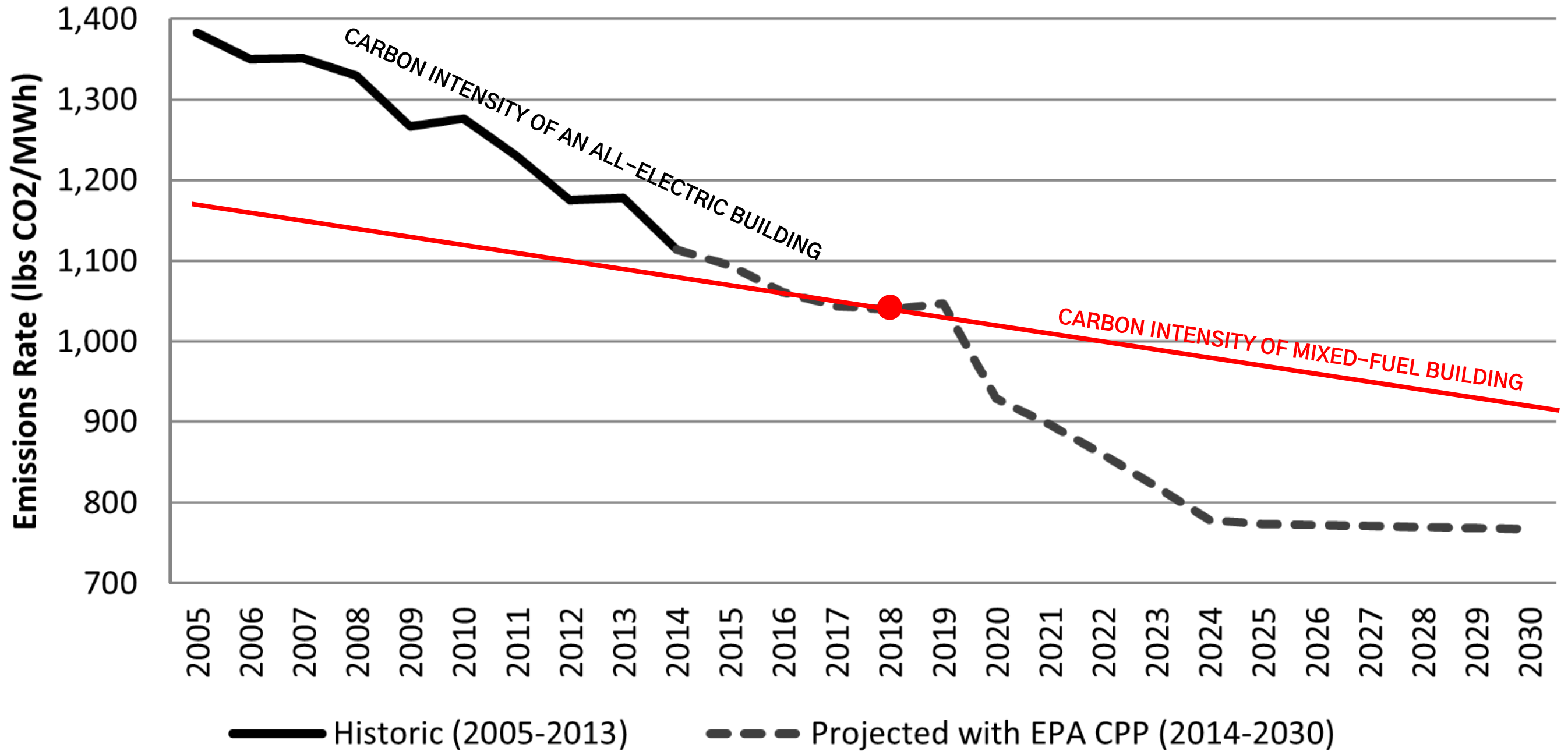
4. EMERGENCY RESILIENCE

(REDUNDANT FUEL SOURCES / FUNCTION AS A WARMING SHELTER)

CARBON INTENSITY OF US ELECTRICAL GENERATION

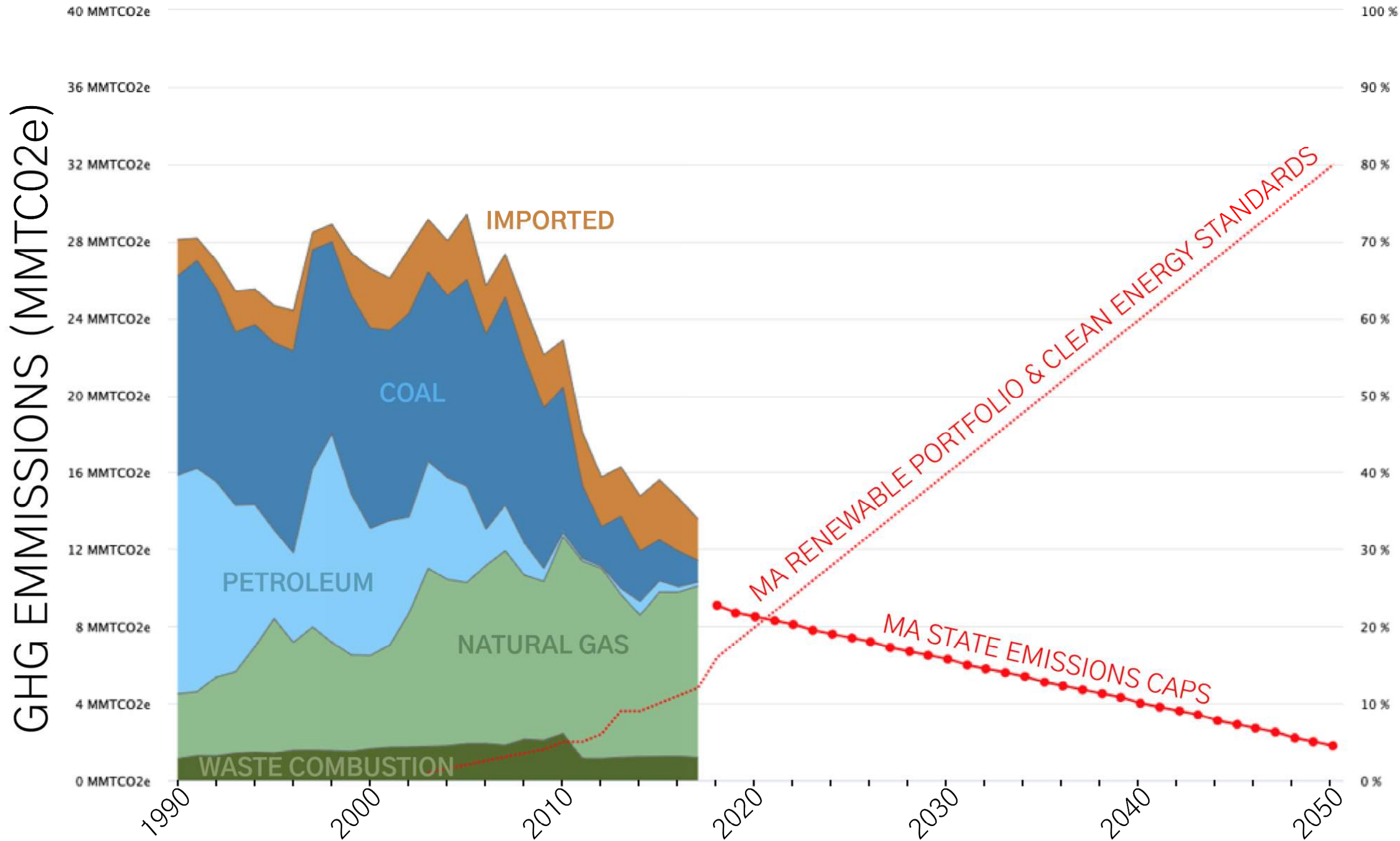


ALL ELECTRIC BUILDINGS REDUCE CO₂ OVER TIME



MA ELECTRICITY GHG EMISSIONS BY SOURCE

MA GRID DECARBONIZATION



		"As Designed"	Hybrid	Redesign to Reduce Gas Load	Full Electric-No Fossil Fuels	Full Electric-No Fossil Fuels
		DESIGN DEVELOPMENT	FUTURE CONVERSION	REDESIGN	ELECTRIC BOILERS	ALL VRF
Expected Service Life (n) - HVAC		20.0	20.0	20	20	15
Initial Costs	Install Cost HVAC (\$) 3	\$ 21,012,747	\$ 21,223,676	\$ 21,645,534	\$ 21,434,605	\$ 20,590,889
	Additional Costs Electrical (\$)	\$ 0	\$ 0	\$ 1,500,000	\$ 2,500,000	\$ 2,500,000
	Total Initial Costs (\$)	\$ 21,012,747	\$ 21,223,676	\$ 23,145,534	\$ 23,934,605	\$ 23,090,889
Operating Costs	Annual Maintenance Costs (\$)	\$97,027	\$ 97,027	\$ 118,120	\$ 97,027	\$ 139,213
	Natural Gas Cost (\$)	\$49,054	\$ 46,110	\$ 12,263	\$ 0	\$ 0
	Electricity Cost (\$)	\$513,451	\$ 519,408	\$ 602,811	\$ 662,925	\$ 619,253
	Total Annual Operating Cost (\$)	\$659,532	\$ 662,546	\$ 733,194	\$ 759,953	\$ 758,466
TEAC Calcs	Annual Operating Cost (\$)	\$ 659,532	\$ 662,546	\$ 733,194	\$ 759,953	\$ 758,466
	Amortized Cost - HVAC + Electrical	\$ 1,347,907	\$ 1,361,438	\$ 1,469,913	\$ 1,510,658	\$ 1,798,743
Total Equivalent Annual Cost (\$)		\$ 2,007,439	\$ 2,023,984	\$ 2,203,107	\$ 2,270,611	\$ 2,557,209
TEAC (Incremental Cost/SF)		\$ 4.76	\$ 4.80	\$ 5.22	\$ 5.38	\$ 6.06
Electricity Consumption (kWh)		3,111,823	3,147,928	3,653,398	4,017,729	3,753,047
Gas Consumption (therms)		54,504	51,234	13,626	0	0
GHG Emissions (MTCO2e) - Energy Star Carbon Factors		1031	1023	943	958	895
Site EUI (kBTU/SF)		38.0	37.5	32.7	32.4	30.2

	"As Designed"	Hybrid	Redesign to Reduce Gas	Full Electric-No	Full Electric-No
Expected Service Life (n) - HVAC	20.0				
Initial Costs	Install Cost HVAC (\$) 3	\$ 1,012,74			
	Additional Costs Electrical (\$)	\$ 0			
	Total Initial Costs (\$)	\$ 2,012,74			
Operating Costs	Annual Maintenance Costs (\$)	\$97,027			
	Natural Gas Cost (\$)	\$49,054			
	Electricity Cost (\$)	\$513,451			
	Total Annual Operating Cost (\$)	\$ 659,532	\$ 662,546	\$ 733,194	\$ 759,953
TEAC Calcs	Annual Operating Cost (\$)	659,532			
	Amortized Cost - HVAC + Electrical	\$ 1,347,90			
Total Equivalent Annual Cost (\$)	\$ 2,017,4				
TEAC (Incremental Cost/SF)	\$ 476				
Electricity Consumption (kWh)	3,111,823	3,147,928	3,653,398	4,017,729	3,753,047
Gas Consumption (therms)	54,504				
GHG Emissions (MTCO2e) - Energy Star Carbon Factors	195				
Site EUI (kBtu/SF)	38.0				

TEAC = Total Equivalent Annual Cost

Amortizes the upfront cost over the life span of the systems being studied and adds that to the operating cost

Annual Operating Cost
+ Bond Payment on the Capital Cost
TEAC

GHG Emissions = Greenhouse Gas Emissions

Metric tons of carbon dioxide equivalent; a gas which contributes to the greenhouse effect

EUI = Energy Use Intensity

The amount of energy used per square-foot of building area

		"As Designed"	Hybrid	Redesign to Reduce Gas Load	Full Electric-No Fossil Fuels	Full Electric-No Fossil Fuels
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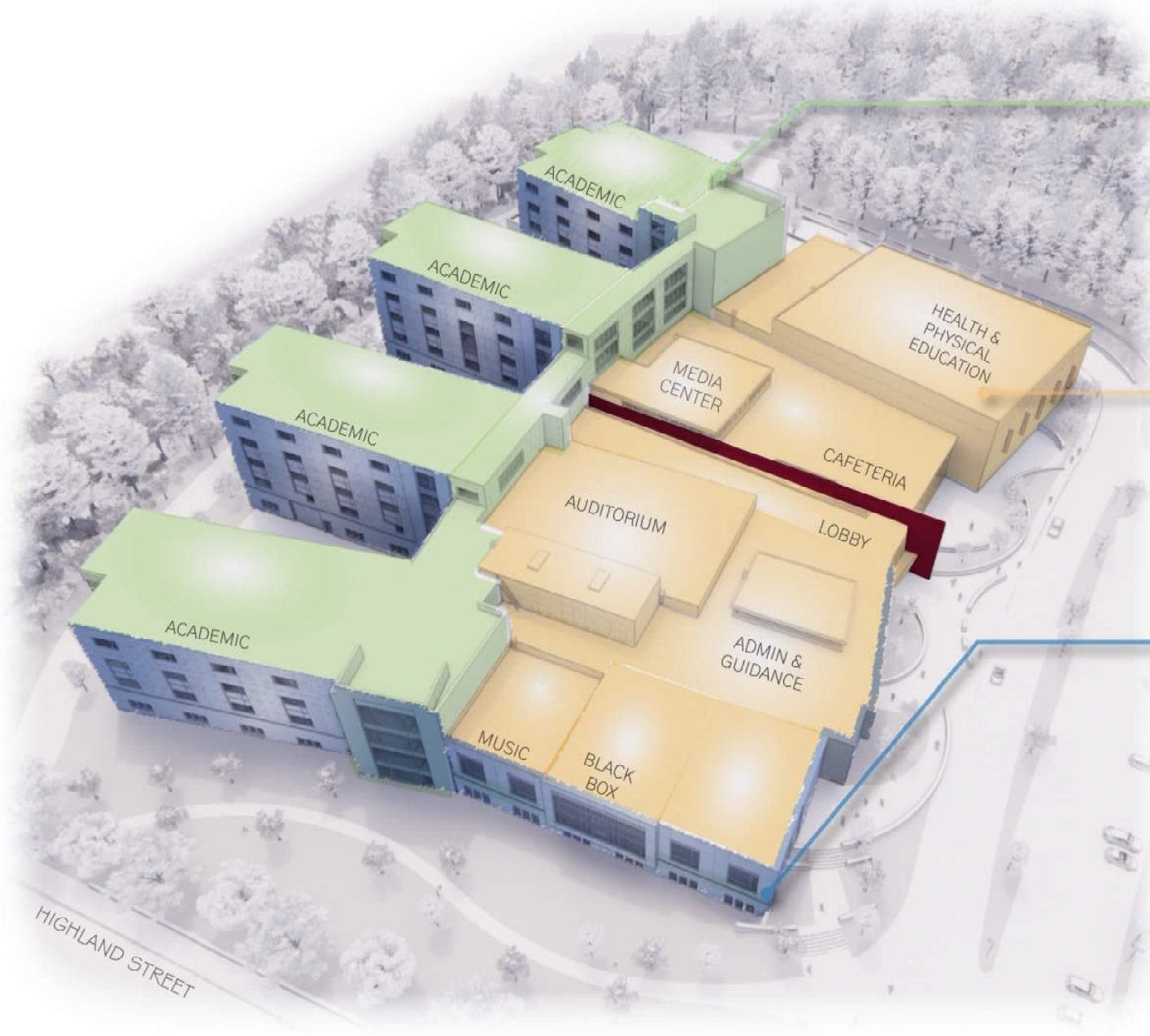
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		DESIGN DEVELOPMENT	FUTURE CONVERSION	REDESIGN	ELECTRIC BOILERS	ALL VRF
Expected Service Life (n) - HVAC		20.0	20.0	20	20	15
Initial Costs	Install Cost HVAC (\$) 3	\$ 21,012,747	\$ 21,223,676	\$ 21,645,534	\$ 21,434,605	\$ 20,590,889
	Additional Costs Electrical (\$)	\$ 0	\$ 0	\$ 1,500,000	\$ 2,500,000	\$ 2,500,000
	Total Initial Costs (\$)	\$ 21,012,747	\$ 21,223,676	\$ 23,145,534	\$ 23,934,605	\$ 23,090,889
Operating Costs	Annual Maintenance Costs (\$)	\$97,027	\$ 97,027	\$ 118,120	\$ 97,027	\$ 139,213
	Natural Gas Cost (\$)	\$49,054	\$ 46,110	\$ 12,263	\$ 0	\$ 0
	Electricity Cost (\$)	\$513,451	\$ 519,408	\$ 602,811	\$ 662,925	\$ 619,253
	Total Annual Operating Cost (\$)	\$659,532	\$ 662,546	\$ 733,194	\$ 759,953	\$ 758,466
TEAC Calcs	Annual Operating Cost (\$)	\$ 659,532	\$ 662,546	\$ 733,194	\$ 759,953	\$ 758,466
	Amortized Cost - HVAC + Electrical	\$ 1,347,907	\$ 1,361,438	\$ 1,469,913	\$ 1,510,658	\$ 1,798,743
Total Equivalent Annual Cost (\$)		\$ 2,007,439	\$ 2,023,984	\$ 2,203,107	\$ 2,270,611	\$ 2,557,209
TEAC (Incremental Cost/SF)		\$ 4.76	\$ 4.80	\$ 5.22	\$ 5.38	\$ 6.06
Electricity Consumption (kWh)		3,111,823	3,147,928	3,653,398	4,017,729	3,753,047
Gas Consumption (therms)		54,504	51,234	13,626	0	0
GHG Emissions (MTCO2e) - Energy Star Carbon Factors		1031	1023	943	958	895
Site EUI (kBTU/SF)		38.0	37.5	32.7	32.4	30.2

SUMMARY

	"As Designed"	Hybrid	Redesign to Reduce Gas Load	Full Electric-No Fossil Fuels	Full Electric-No Fossil Fuels
	DESIGN DEVELOPMENT	FUTURE CONVERSION	REDESIGN	ELECTRIC BOILERS	ALL VRF
Total Initial Costs (\$)	\$21 M	\$ 21.2 M	\$ 23.1 M	\$ 23.9 M	\$ 23.1 M
Total Annual Operating Cost (\$)	\$660,000	\$ 663,000	\$ 733,000	\$ 760,000	\$ 758,000
Total Equivalent Annual Cost (\$)	\$ 2,007,439	\$ 2,023,984	\$ 2,203,107	\$ 2,270,611	\$ 2,557,209
GHG Emissions (MTCO2e) - Energy Star Carbon Factors	1031	1023	943	958	895
Site EUI (kBTU/SF)	38.0	37.5	32.7	32.4	30.2



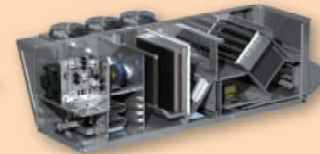
AIR COOLED CHILLER WITH OIL-LESS COMPRESSOR & FREE COOLING

COLD WATER FOR ALL BUILDING SYSTEMS



DISPLACEMENT CHILLED BEAMS WITH HYDRONIC HEAT & DEDICATED OUTDOOR AIR SYSTEM

SUPERIOR VENTILATION EFFECTIVENESS & INDOOR AIR QUALITY



HIGH EFFICIENCY PACKAGED DIRECT EXCHANGE ROOF TOP UNITS & VAV TERMINALS

HYDRONIC HEAT BACK-UP



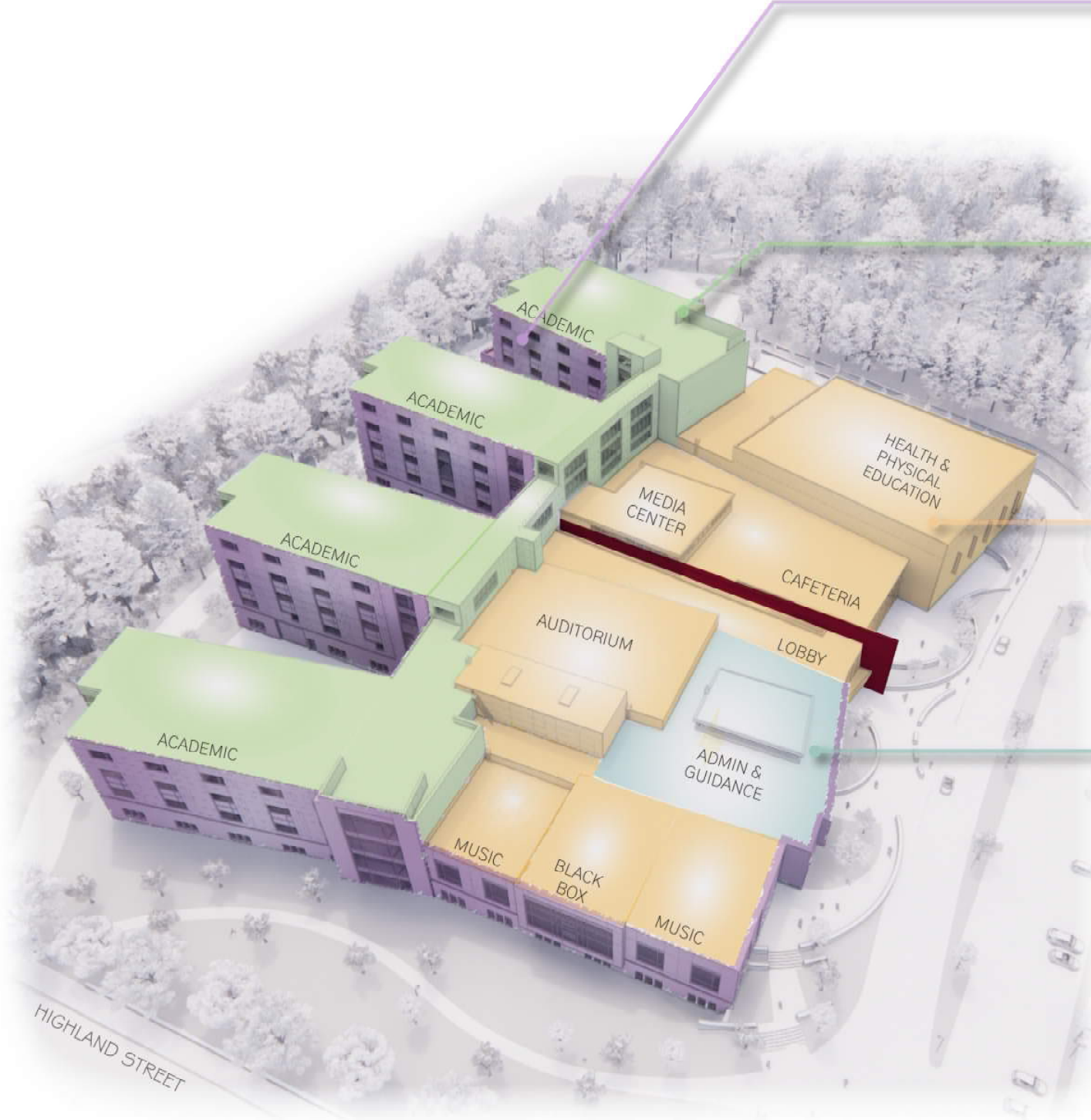
HIGH EFFICIENCY GAS-POWERED BOILERS

HOT WATER FOR ALL PERIMETER RADIATION HEATING AND HYDRONIC COILS

HOT WATER FOR BUILDING HEATING IN CASE OF EMERGENCY POWER OUTAGE



FOSSIL FUEL REDUCTION REDESIGN



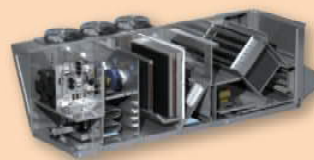
AIR COOLED HEAT RECOVERY CHILLER / HEATER

SIMULTANEOUS HOT AND COLD WATER FOR ALL BUILDING SYSTEMS
GAS-FIRED BOILER FOR BACKUP & EMERGENCY



DISPLACEMENT CHILLED BEAMS WITH HYDRONIC HEAT & DEDICATED OUTDOOR AIR HEAT PUMP SYSTEM

SUPERIOR VENTILATION EFFECTIVENESS & INDOOR AIR QUALITY



AIR SOURCE HEAT PUMP ROOF TOP UNITS

HYDRONIC HEAT BACKUP



VARIABLE REFRIGERANT FLOW (VRF) HEAT PUMPS WITH DEDICATED OUTDOOR AIR HEAT PUMP SYSTEM

IMPROVED INDIVIDUAL ZONE CONTROL



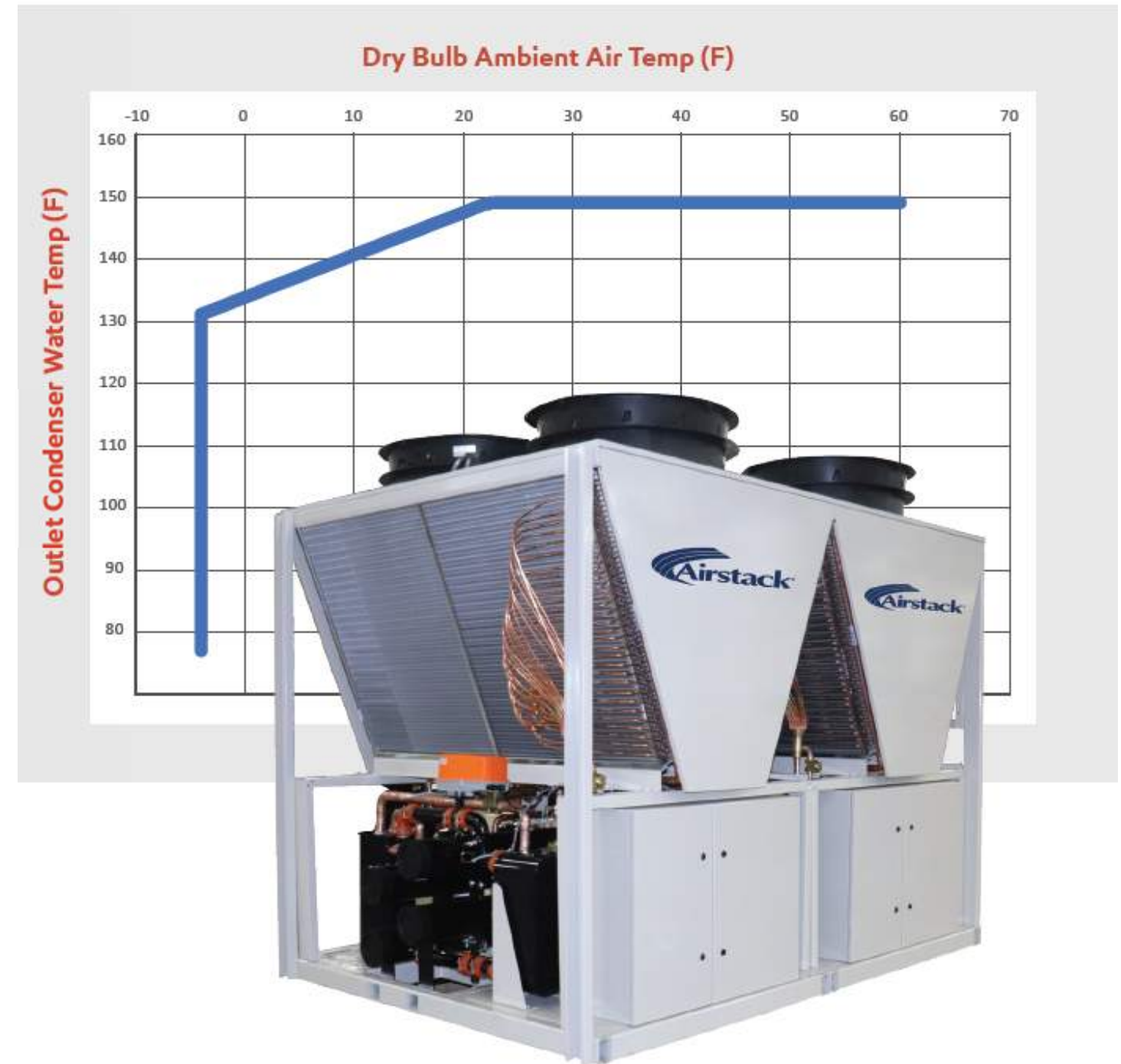
HIGH EFFICIENCY GAS-POWERED BOILERS

PROVIDES BACK-UP HOT WATER TO SUPPLEMENT HEAT RECOVERY CHILLER, AND IN CASE OF EMERGENCY POWER OUTAGE



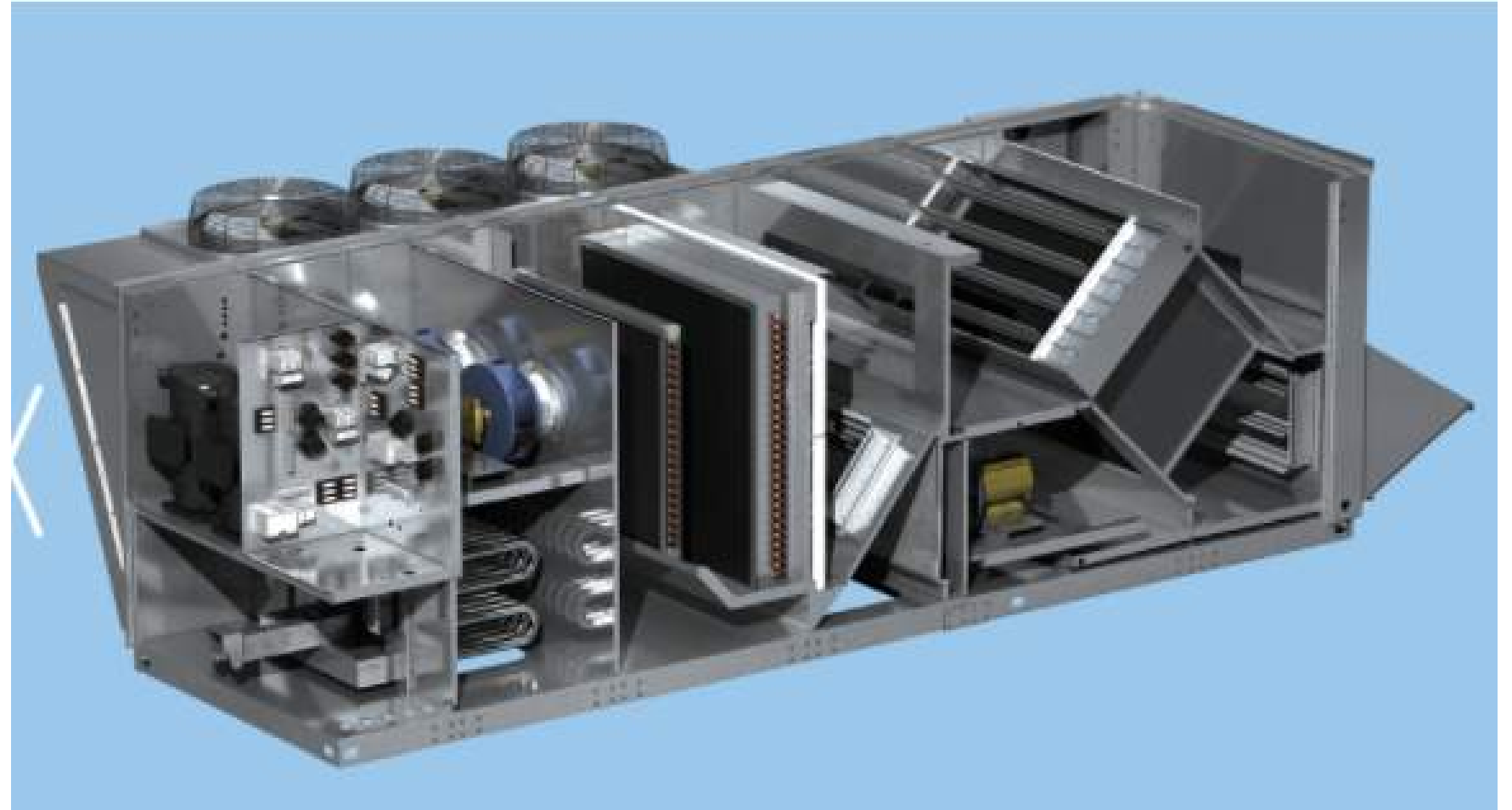
ELECTRIC HEAT RECOVERY CHILLER/HEATER

- Generates both chilled water and hot water simultaneously
- Operation down to 0F outdoor with 130F hot water as air to water heat pump and -20F as heat recovery chiller/heater
- Multiple 30-ton modules (est. 150-ton+)



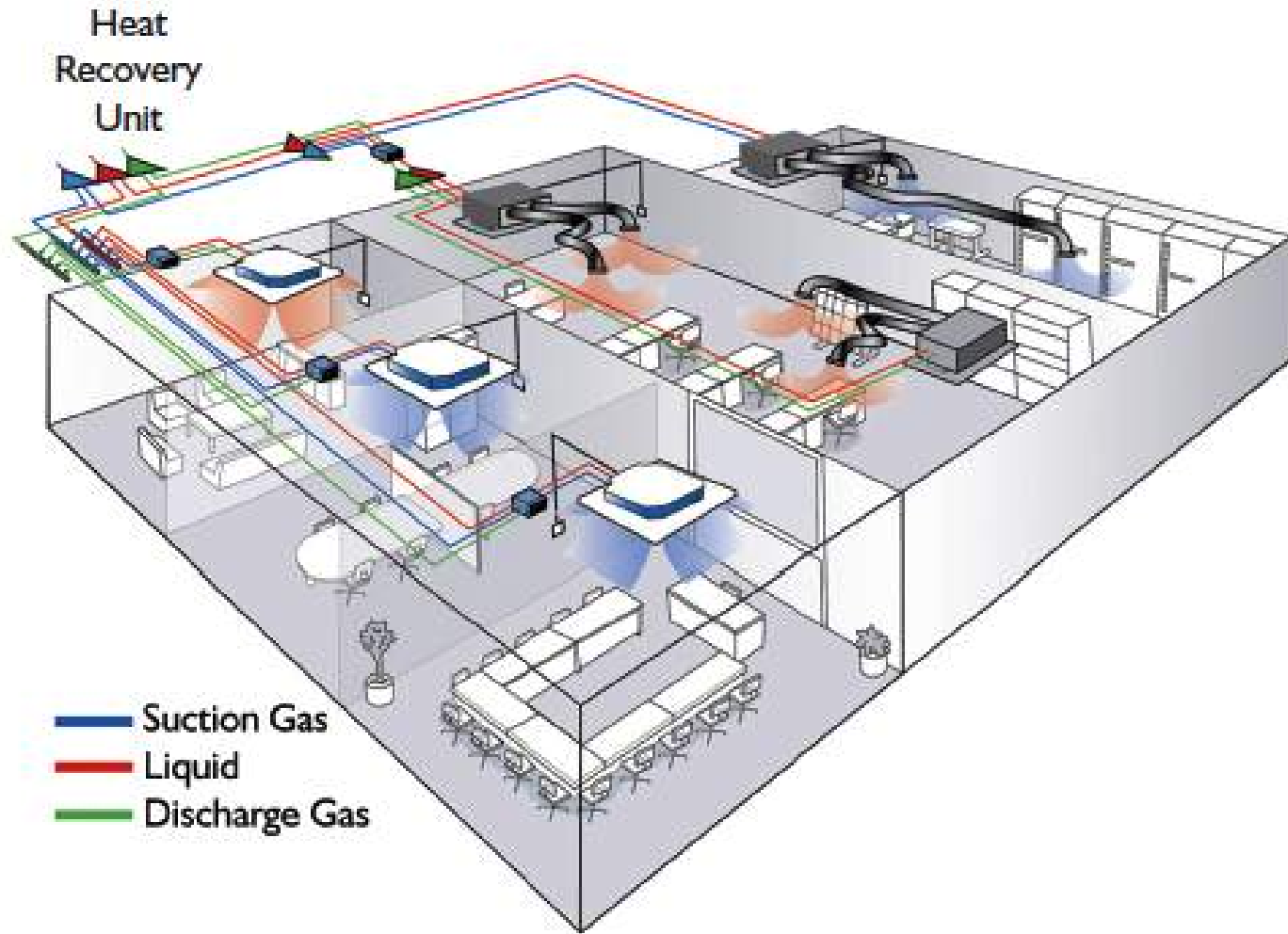
ELECTRIC AIR SOURCE HEAT PUMP RTU'S

- Inverter Compressors
- ERV Wheel or Core
- Hot Water Back-up heat Option
- Uses electricity for heat instead of gas



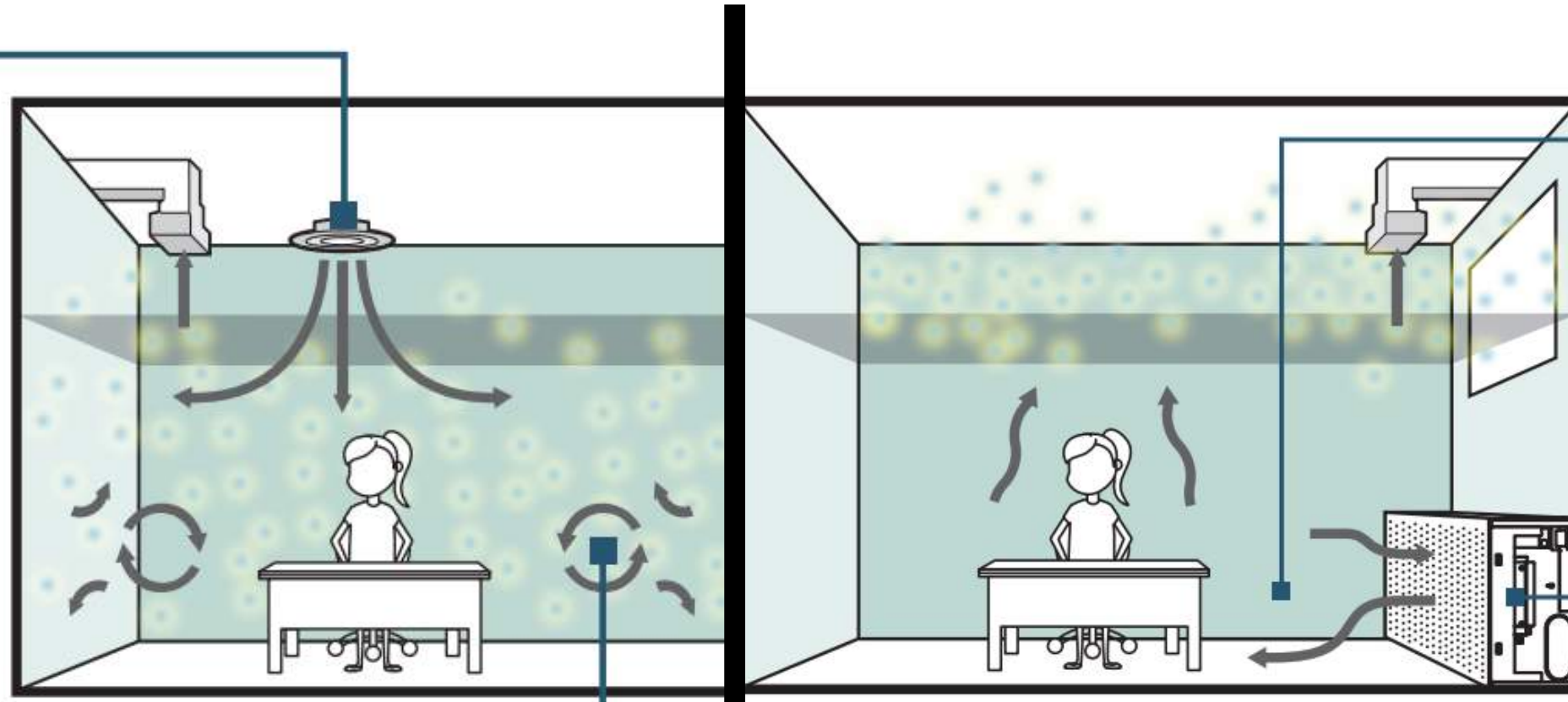
ELECTRIC VRF HEAT RECOVERY HEAT PUMP SYSTEM

VRF HEAT PUMP SYSTEM



DISPLACEMENT CHILLED BEAM CABINETS

Ceiling diffusers push 55°F air at high speed



+ Supply at breathing level
+ Conditions occupied area

Occupied Zone

+ Provides both heating and cooling
+ Substantial airflow and ductwork reduction (\leq half)

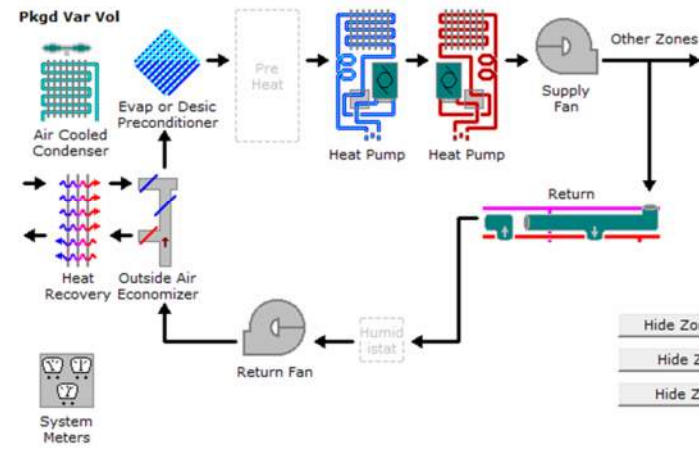
Temperature and pollutants are mixed uniformly throughout



ACBC with fin tube heater

- ✓ EASE OF MAINTENANCE
- ✓ FRESH AIR IN BREATHING ZONE
- ✓ SUPERIOR ACOUSTICS
- ✓ LESS DUCTWORK REQUIRED FOR LOW VELOCITY AIR

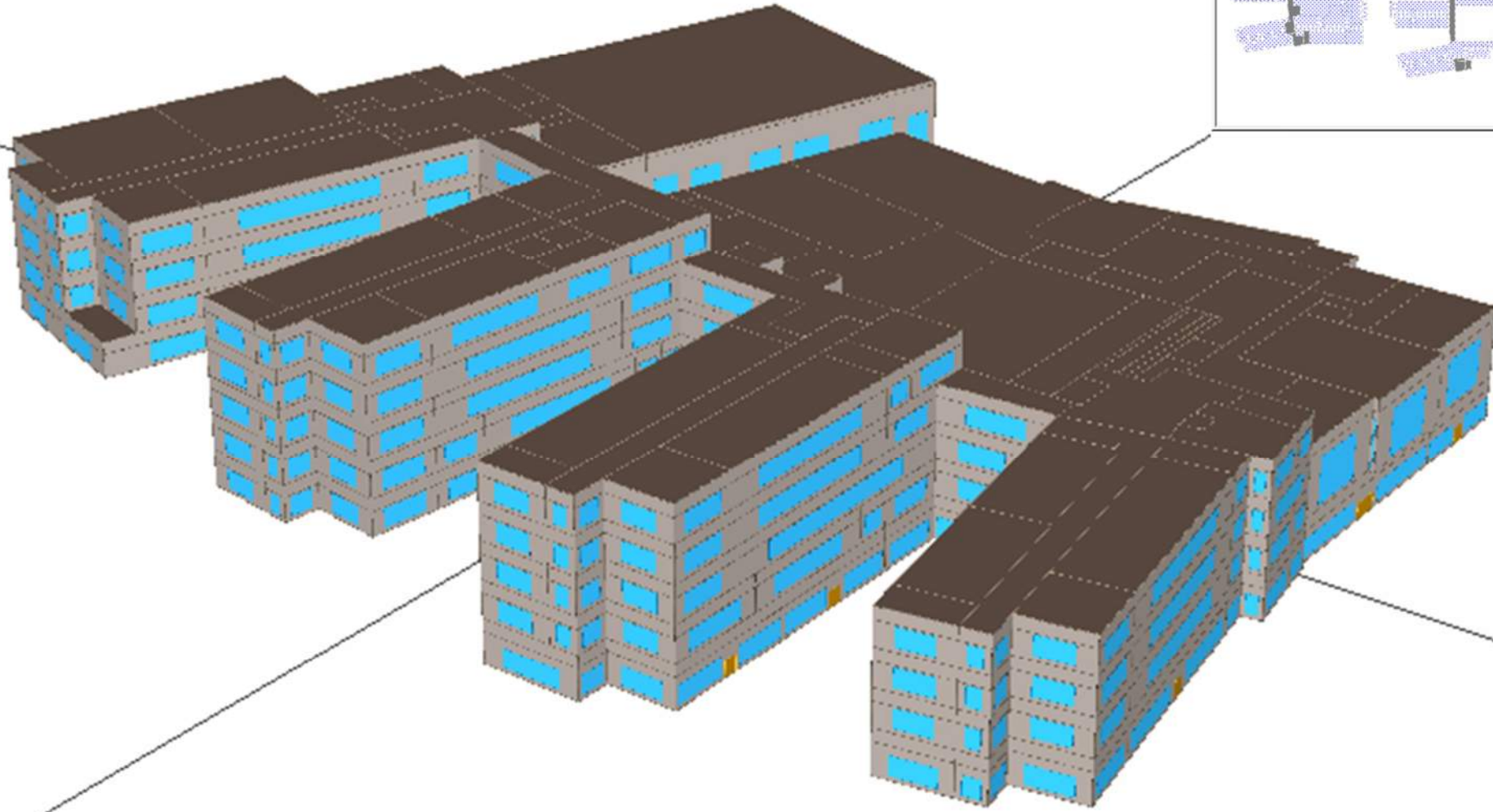
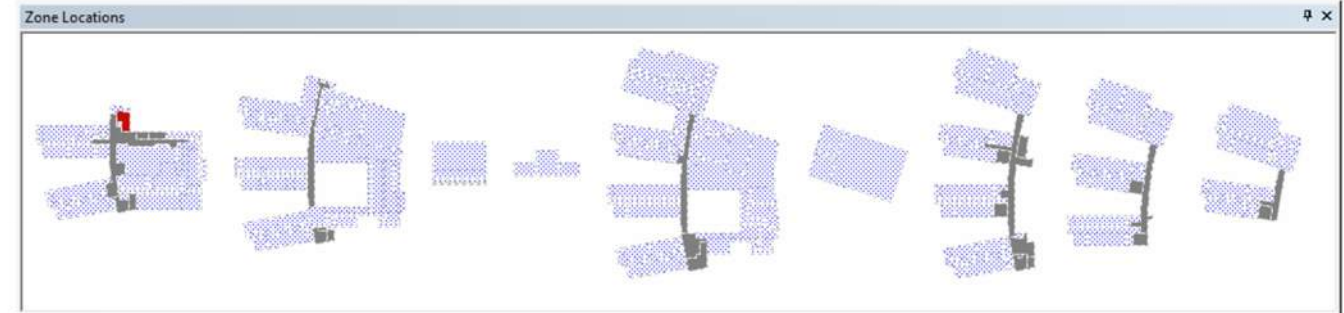
DETAILED eQUEST ENERGY MODEL



Zone Assignments

- EL1 North Perim Zn (G.I
- EL1 East Perim Zn (G.E
- EL1 South Perim Zn (G
- EL1 WNW Perim Zn (G.V
- EL1 North Perim Pl Zn (
- EL1 East Perim Pl Zn (G
- EL1 South Perim Pl Zn (
- EL1 WNW Perim Pl Zn (
- EL2 WNW Perim Zn (G.V
- EL2 East Perim Zn (G.E
- EL2 East Perim Zn (G.E

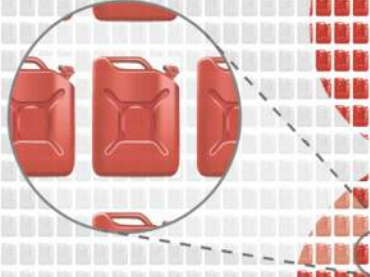
Hide Zone Assignments
Hide Zone Features
Hide Zone Locations



	CODE BASELINE	100% CONSTRUCTION DOCUMENTS
Natural Gas Cost (\$)	\$136,669	\$ 39,127
Electricity Cost (\$)	\$600,455	\$ 447,876
Total Annual Energy Cost (\$)	\$737,124	\$ 487,003
Electricity Consumption (kWh)	3,639,123	2,714,401
Gas Consumption (therms)	112,300	32,150
GHG Emissions (MTCO2e) Energy Star Carbon Factors	1,467	820
Site EUI (kBTU/SF)	53.9	28.8

647 MTCO₂ IS THE EQUIVALENT OF

727,803



GALLONS OF GASOLINE CONSUMED

BASELINE SUSTAINABLE ENVELOPE / SYSTEMS

+ HEAT RECOVERY CHILLER

+ VRF HEAT PUMPS

+ AIR SOURCE HEAT PUMP RTU'S

**70% REDUCTION
IN PROJECTED FOSSIL FUEL USE**

- **EARLY DECISION MAKING IS CRITICAL**

- **EARLY DECISION MAKING IS CRITICAL**
- **NATURAL GAS /ELECTRICITY IN ENERGY MODELS**

- **EARLY DECISION MAKING IS CRITICAL**
- **NATURAL GAS /ELECTRICITY IN ENERGY MODELS**
- **IMPACT OF CLIMATE ACT LEGISLATION**

- **EARLY DECISION MAKING IS CRITICAL**
- **NATURAL GAS /ELECTRICITY IN ENERGY MODELS**
- **IMPACT OF CLIMATE ACT LEGISLATION**
- **EXTENDED COMMISSIONING SERVICES**

- **EARLY DECISION MAKING IS CRITICAL**
- **NATURAL GAS /ELECTRICITY IN ENERGY MODELS**
- **IMPACT OF CLIMATE ACT LEGISLATION**
- **EXTENDED COMMISSIONING SERVICES**
- **CAREER OPPORTUNITIES**



Massachusetts School
Building Authority



 The Green Engineer
Sustainable Design Consulting

